

LanzaTech

Nasdaq: LNZA

A Carbon Recycling Company

CORPORATE PRESENTATION - MAY 2023

DISCLAIMER

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DISCLAIMER

Financial Information; Non-GAAP Financial Measures

To supplement our financial results presented in accordance with US GAAP and to provide investors with additional information regarding our financial results, we have presented in this presentation adjusted EBITDA, a non-GAAP financial measure. Adjusted EBITDA is not based on any standardized methodology prescribed by US GAAP and is not necessarily comparable to similarly titled measures presented by other companies.

We define adjusted EBITDA as as net loss, excluding the impact of depreciation, interest income (expense), net, gain on extinguishment of debt, stock-based compensation and change in fair value of warrant liability, and loss/(gain) from equity method investees, net. We monitor and have presented in this presentation adjusted EBITDA because it is a key measure used by our management and the board of directors to understand and evaluate our operating performance, to establish budgets, and to develop operational goals for managing our business. We believe adjusted EBITDA helps identify underlying trends in our business that could otherwise be masked by the effect of certain expenses that we include in net loss. Accordingly, we believe adjusted EBITDA provides useful information to investors, analysts, and others in understanding and evaluating our operating results and enhancing the overall understanding of our past performance and future prospects.

Adjusted EBITDA is not prepared in accordance with US GAAP and should not be considered in isolation of, or as an alternative to, measures prepared in accordance with US GAAP. There are a number of limitations related to the use of adjusted EBITDA rather than net loss, which is the most directly comparable financial measure calculated and presented in accordance with US GAAP. For example, adjusted EBITDA: (i) excludes stock-based compensation expense because it is a significant non-cash expense that is not directly related to our operating performance; (ii) excludes depreciation expense and, although this is a non-cash expense, the assets being depreciated and amortized may have to be replaced in the future; and (iii) does not reflect the cash requirements necessary to service interest on our debt, which affects the cash available to us; (iv) gain or losses on equity method investee; and (v) certain income or expense items that do not provide a comparable measure of our business performance. In addition, the expenses and other items that we exclude in our calculations of adjusted EBITDA may differ from the expenses and other items, if any, that other companies may exclude from adjusted EBITDA when they report their operating results. In addition, other companies may use other measures to evaluate their performance, all of which could reduce the usefulness of our non-GAAP financial measures as tools for comparison.

The Company does not provide a reconciliation of forward-looking non-GAAP financial measures to the most comparable U.S. GAAP financial measures on a forward-looking basis because the Company is unable to predict with reasonable certainty the ultimate outcome of pending litigation, unusual gains and losses, foreign currency exchange gains or losses and potential future asset impairments, as well as discrete taxable events, without unreasonable effort. These items are uncertain, depend on various factors, and could have a material impact on U.S. GAAP results for the guidance period.



OUR “**CLIMATE TIME BOMB IS TICKING**”

– Antonio Guterres, U.N. Secretary-General
March 2023

The processes that underlie human civilization are making our planet **uninhabitable**



LanzaTech has **commercialized a decarbonization solution** that unites biology with engineering to **enable a circular economy**

Image credit: Pacific Ring of Fire 2004 Expedition. NOAA Office of Ocean Exploration; Dr. Bob Embley, NOAA PMEL, Chief Scientist.



THE WORLD HAS
ENOUGH CARBON ABOVE
GROUND TO MAKE
EVERYTHING WE NEED

WE CREATE VALUE
WHERE OTHERS
SEE WASTE

GLOBALY LICENSED, COMERCIALY OPERATIONAL

2018

Production Volume:
46,000 Tons per Year
Ethanol

Carbon Source:
Steel Mill Emissions

2021

Production Volume:
46,000 Tons per Year
Ethanol

Carbon Source:
Ferroalloy Emissions

2022

Production Volume:
60,000 Tons per Year
Ethanol

Carbon Source:
Ferroalloy Emissions

OUR PROCESS RECYCLES CARBON WASTE INTO CHEMICAL BUILDING BLOCKS TO CREATE A WIDE VARIETY OF PRODUCTS

Forbes

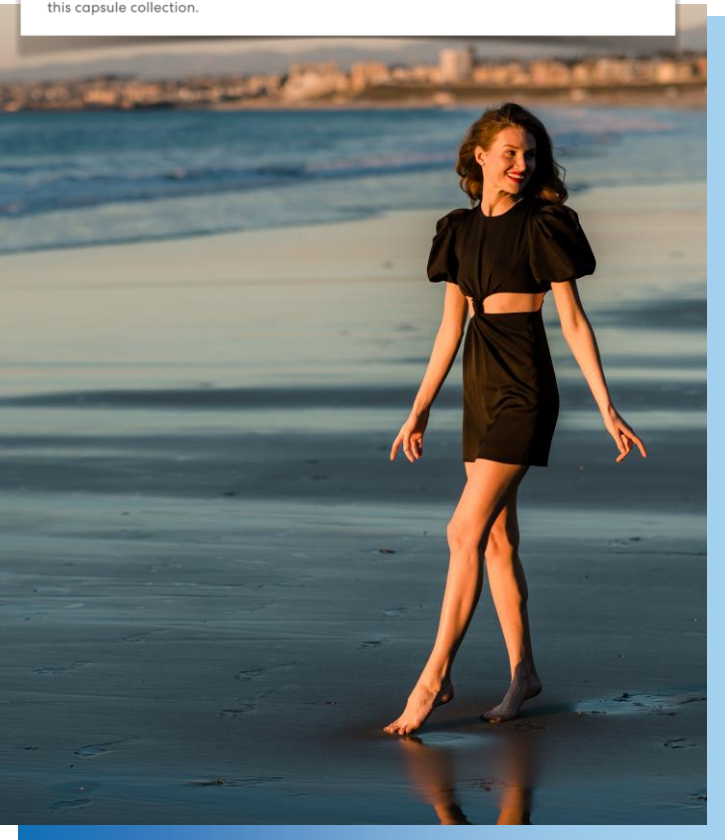
Swiss Footwear Brand Develops A Running Shoe Made From Carbon Emissions



FASTCOMPANY

These gorgeous Zara party dresses are made from carbon emissions

Carbon created by a Chinese steel factory is fermented with bacteria and then ends up in this capsule collection.



CNBC

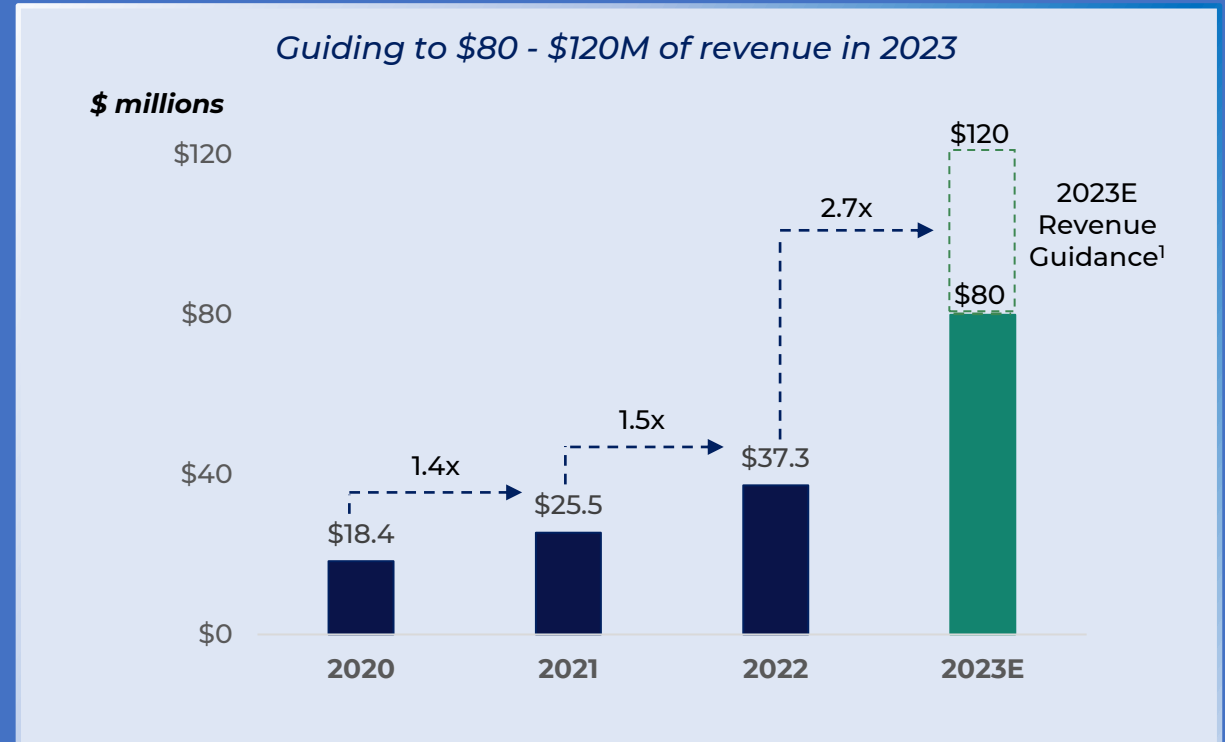
Richard Branson's Virgin Atlantic set to fly a 747 jet with fuel made from factory pollution



CREATING VALUE FROM WASTE: COMMERCIALY PROVEN AT SCALE

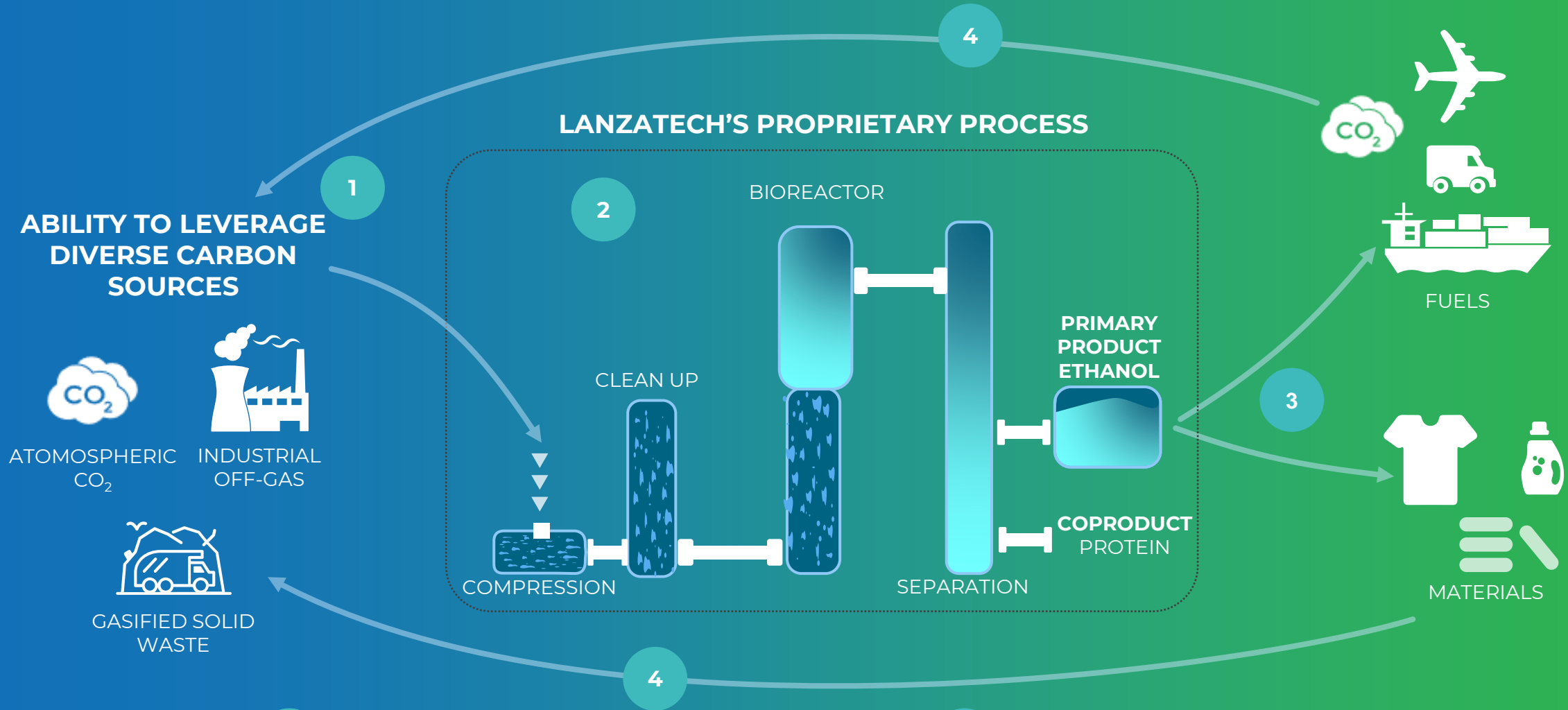
- 18 years of continuous scaling and de-risking
- 3 licensed commercial facilities operating; 3 additional expected to start in 2023
- Global footprint, diverse feedstocks
- Demonstrated revenue growth year-over-year

STRONG REVENUE GROWTH Y/Y: 2020-2023E



¹2.7x represents the revenue multiple at the midpoint of the 2023E revenue guidance range. 2023E revenue guidance provided on March 29, 2023

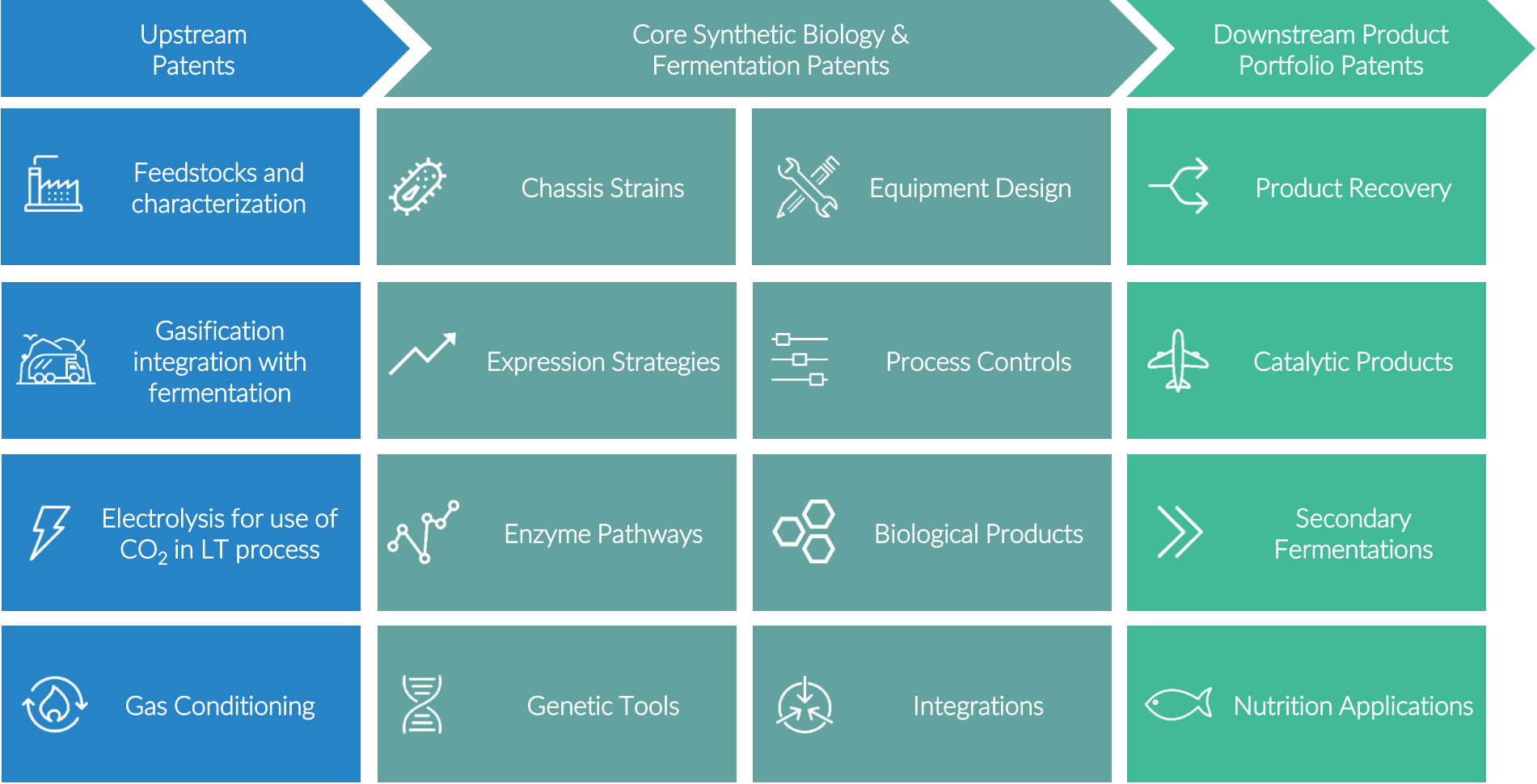
A NOVEL CIRCULAR SOLUTION, RECYCLING WASTE CARBON INTO VALUABLE PRODUCTS



- 1** Carbon rich waste gases enter compressor. Solids must first be gasified.
- 2** LanzaTech Process occurs within proprietary bioreactor; microbe consumes carbon in gas and produces ethanol and protein coproduct.

- 3** Ethanol is an intermediate product that can be further upgraded and converted into high value sustainable materials and fuels.
- 4** Circularity-enabled with solid waste carbon gasified and emitted carbon captured and returned to the process.

BROAD IP PORTFOLIO UNDERPINS GAS FERMENTATION BONA FIDES



LanzaTech has over 1,300 patents granted worldwide with over 575 pending



Section II
Business Overview

LanzaTech

THREE INTEGRATED AND COMPLEMENTARY BUSINESS LINES

Innovation and IP underpin diversified business model that facilitates profitable growth

Biorefining: Carbon Capture Transformation (CCT) Plants

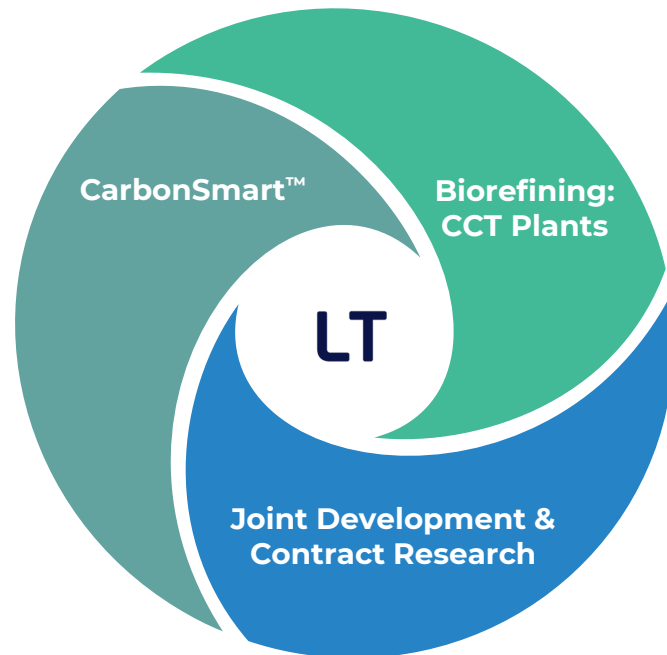
- Capital light business model; Licensing of core technology
- Customers fund the capital required to build, which helps profitably decarbonize their processes

CarbonSmart™

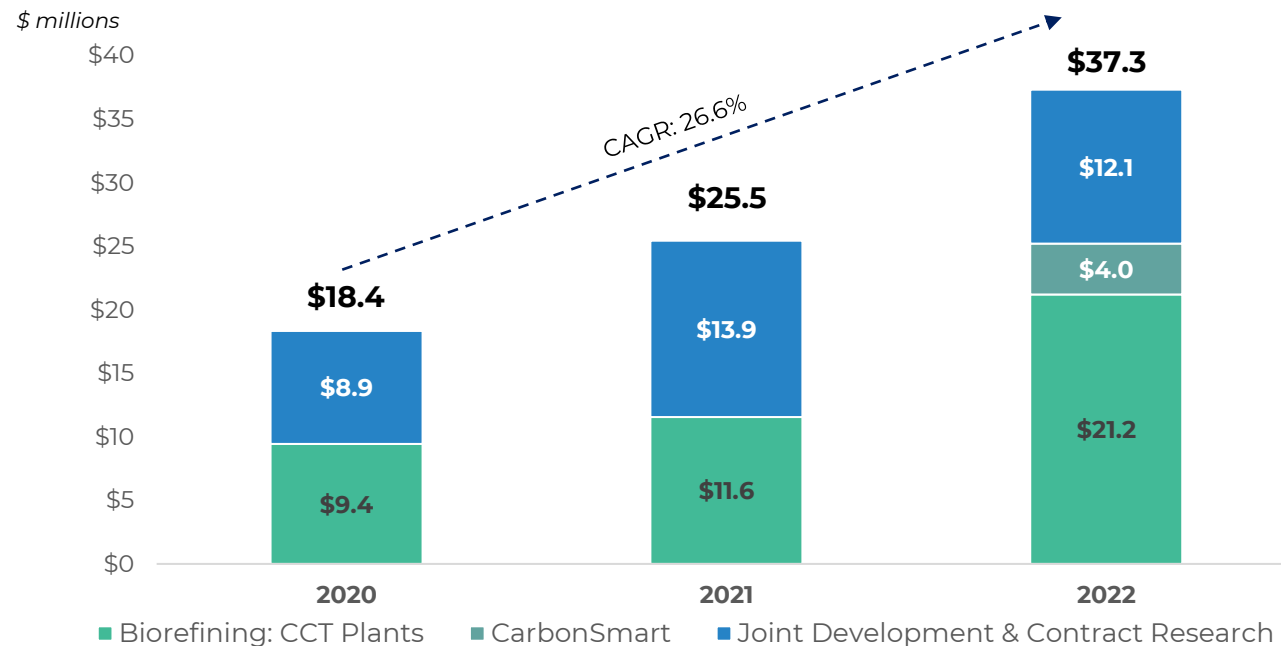
- LanzaTech as offtaker to supply major brands with the chemical building blocks for sustainable products
- Product demand creates demand pull and accelerates deployment of Biorefining CCT plants

Joint Development & Contract Research

- Contracted R&D work with partners that leverage world-class synthetic and computational biology toolkit to develop new microbes, optimize processes, and produce an extensive range of products
- Expands addressable product markets and drives additional demand for Biorefining CCT plants



Revenue Growth by Business Line: 2020 – 2022



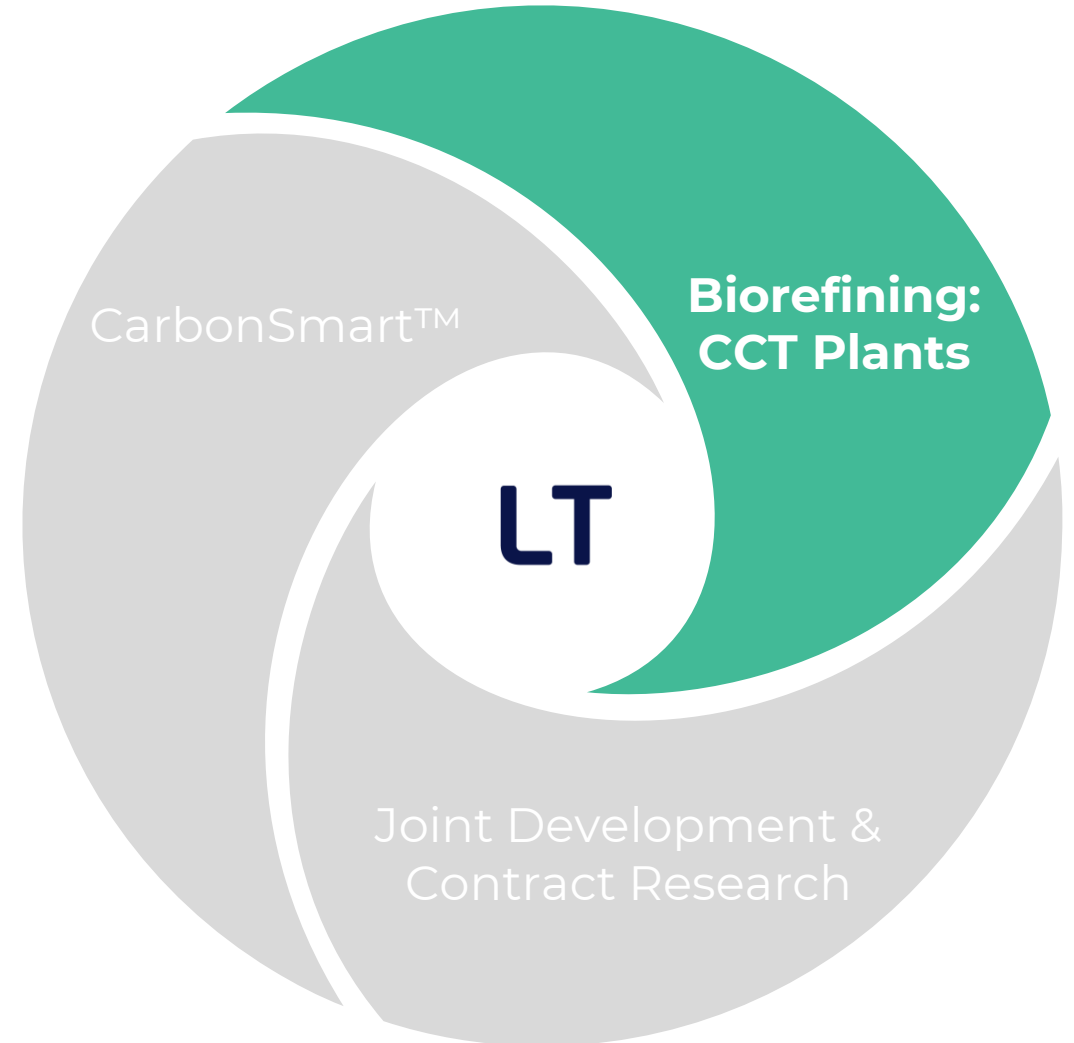
BIOREFINING: CARBON CAPTURE TRANSFORMATION (CCT) PLANTS

Asset Light

- License technology to customers
- Provide engineering services
- Customers provide capital funding

Revenue Diversification

- One-time/Development Stage – equipment sales, engineering services, and startup services
- Recurring/Operational Stage – royalties, microbes & media sales, and software/monitoring sales
- Ability to co-develop projects with partners like Brookfield, creating additional optionality and revenue potential



PROFITABLE UNIT LEVEL ECONOMICS FOR THE CUSTOMER

- Plant economics vary by region, feedstock, and chosen product
- Economics are expected to be attractive** for plant sponsor, **exclusive of the benefit of carbon emission reductions**
- Strong cash margins** on a per ton basis, driving **annual paybacks on invested capital of 4-6 years**
- “Feedstock Costs” represent the opportunity cost for which the customer may have otherwise used the waste gas
- Further upside to plant economics from:
 - Declining feedstock costs as the cost of carbon increases
 - Improvements to Capex and Opex
 - Direct production of higher value chemicals

TPA	Tons per Annum (ethanol)
GPY	Gallons per Year (ethanol)
\$/t	USD per ton (ethanol)

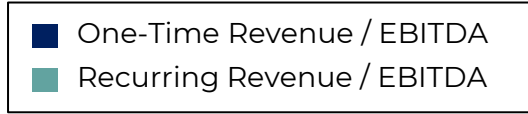
Expected Biorefining CCT Plant Economics		
Plant Level Data		
Feedstock Type	Industrial Off-Gas	
Production (TPA / million GPY)	50,000 / 16.7	
Carbon Captured (tons per year)	~100,000	
Project CapEx (\$M)	\$150	

Potential avoided cost of \$10mm per annum to the plant assuming a carbon price of \$100/t

	Current (\$/t)	Carbon Upside (\$/t)
Revenues	\$1,115	\$1,115
Feedstock Costs	\$(250)	+\$100
OpEx Costs	\$(375)	\$(375)
Total Cash Costs	\$(625)	\$(275)
Cash Margin (\$/t)	\$490	\$840
Annual Cash Margin (\$M per year)	\$25	\$42

Source: LanzaTech management. Plant economics vary by region, size, feedstock, etc. The above is intended to be illustrative of the unit economics of plants. LanzaTech expects to continue to innovate around its platform technology in order to reduce operating expense and capital expenditures, but those innovations are not reflected in these estimates.

PROFITABLE UNIT LEVEL ECONOMICS FOR LANZATECH

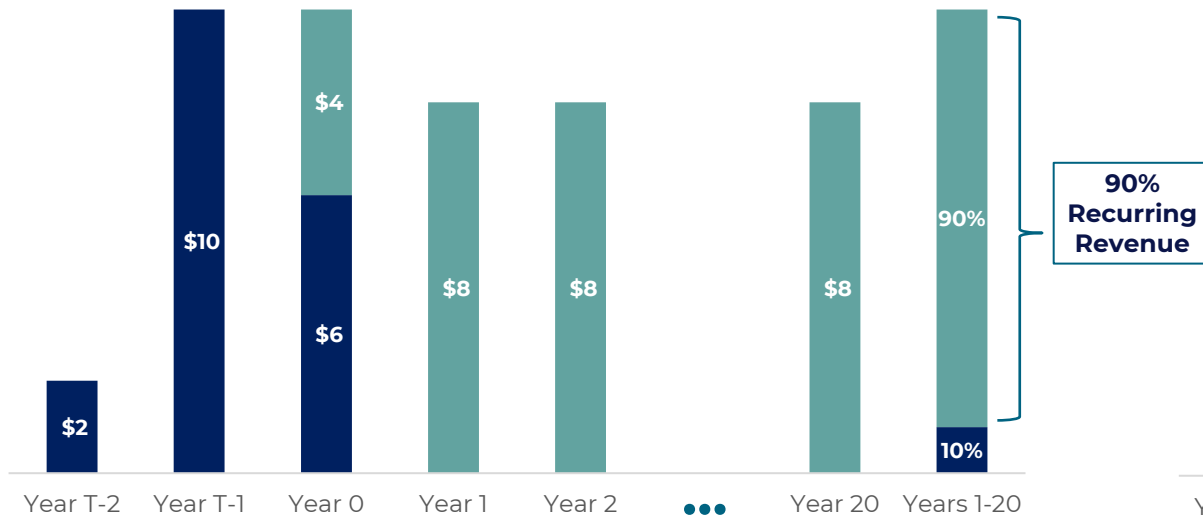


Each Biorefining CCT plant generates a combination of both one-time and recurring cash flows to LanzaTech. Unit-level economics shown represent 50 KTA capacity unit.

- **One-Time/Development Stage Cash Flows:** Engineering Services, Startup Services, and Equipment Sales
- **Recurring/Operational Stage Cash Flows:** Royalties from Licensing, Sales of Microbes & Media, Sales of Monitoring & Software, and CarbonSmart™ related marketing fees

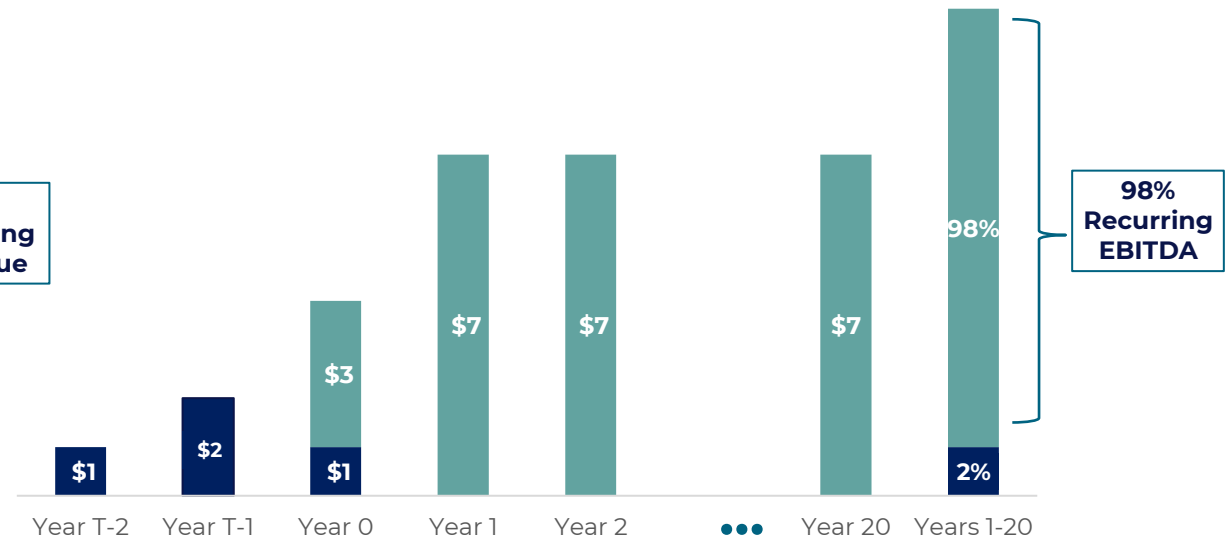
EXPECTED PLANT-LEVEL REVENUE TO LANZATECH

(\$ in millions)



EXPECTED PLANT-LEVEL EBITDA TO LANZATECH

(\$ in millions)



Source: LanzaTech management. Plant economics vary by region, size, feedstock, etc. The above is intended to be illustrative of the unit economics of plants. KTA represents "thousand tons per annum".

WORLD CLASS PARTNERS CURRENTLY DEPLOYING AND COMMITTED TO ROLLING OUT BIOREFINING CCT PLANTS

Partnership with Industrial Leaders Deploying LanzaTech Solutions

- ✓ De-risked technology at commercial-scale
- ✓ Multiple feedstocks deployed globally
- ✓ Licensing model where partners fund capital required for projects



MITSUI & CO.

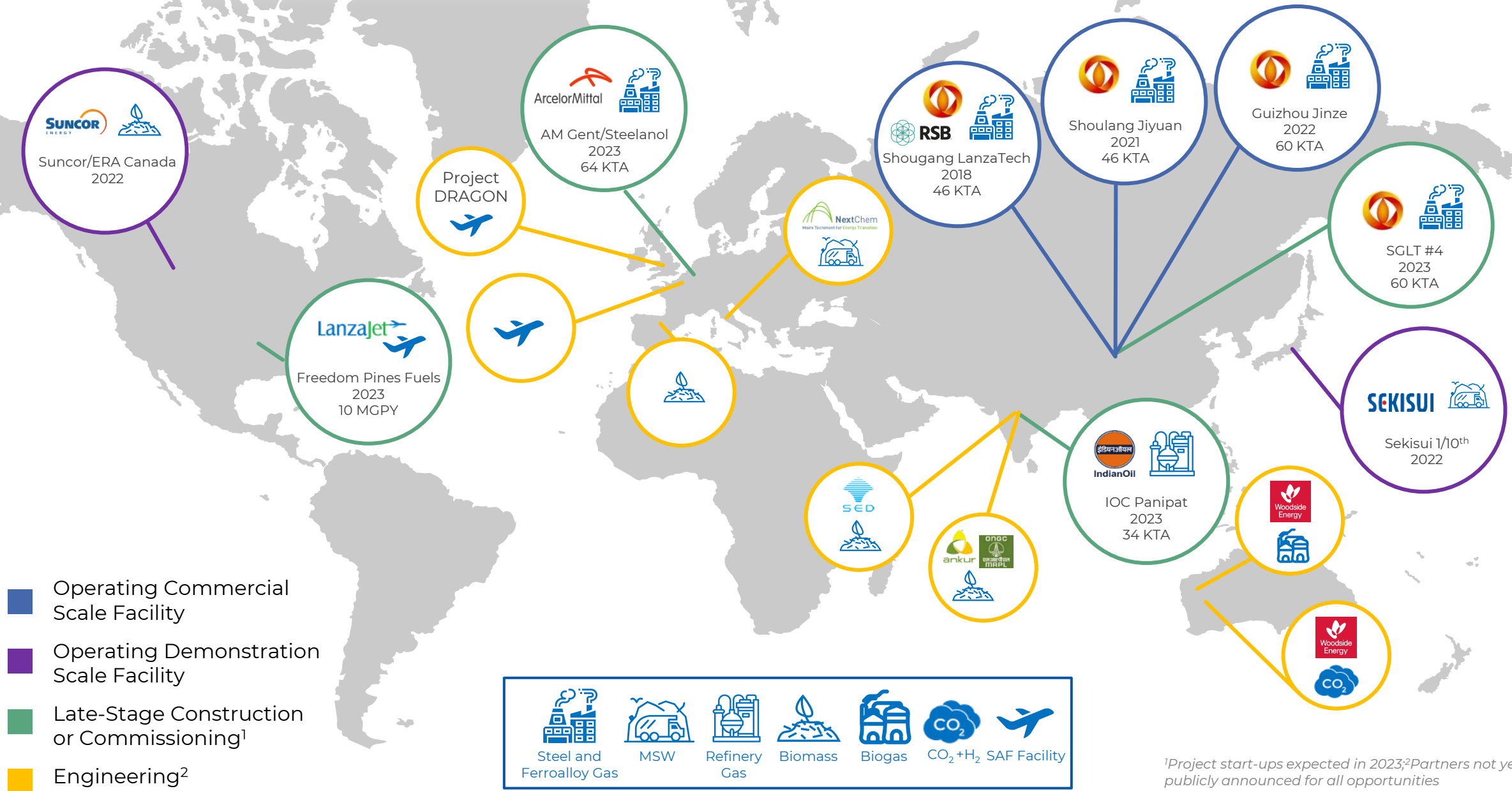


IndianOil



Shougang

PROJECTS IN OPERATION, CONSTRUCTION AND ADVANCED ENGINEERING ACROSS THE GLOBE

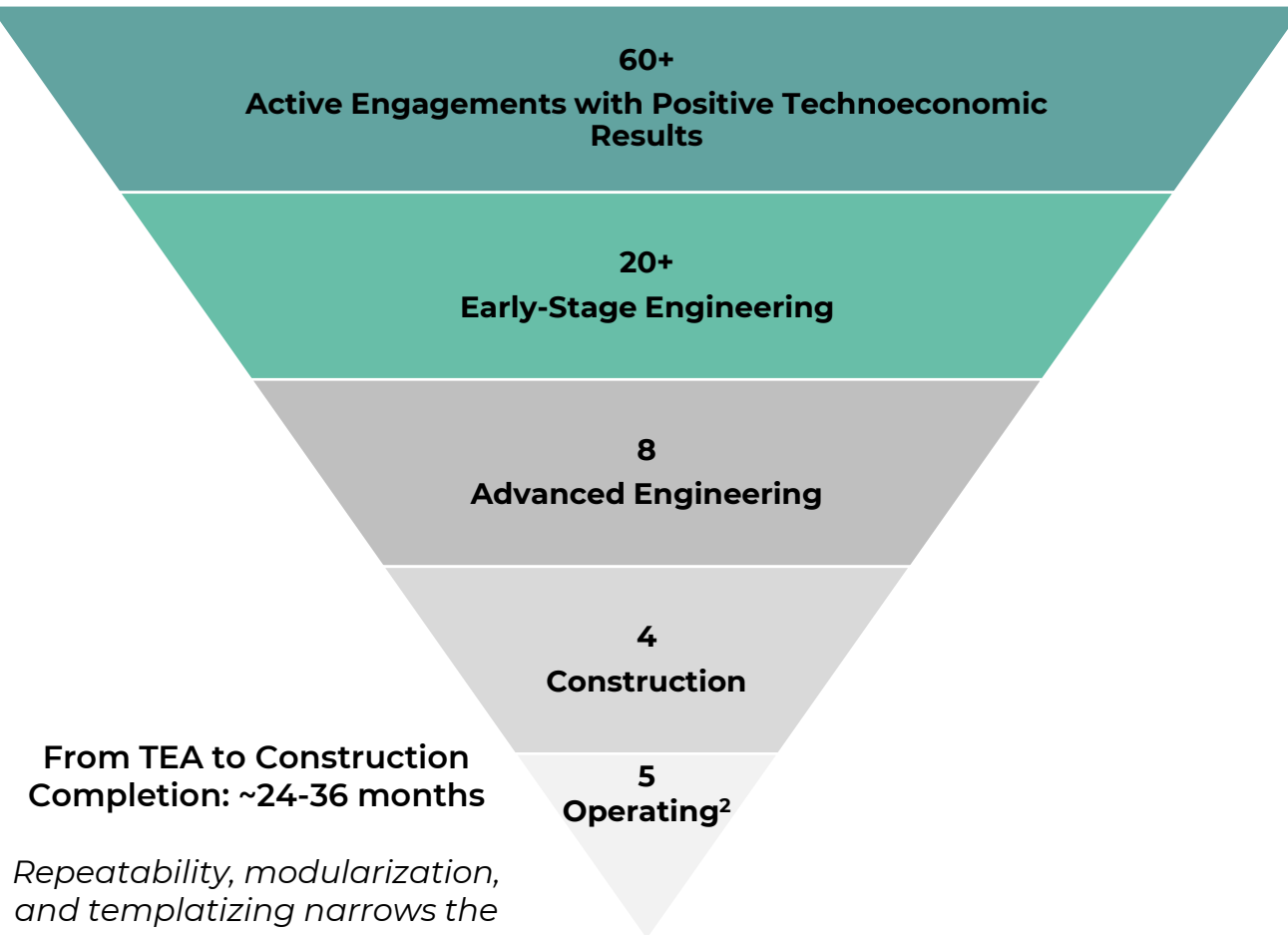


¹Project start-ups expected in 2023;²Partners not yet publicly announced for all opportunities

STRONG PIPELINE THAT POSITIONS THE COMPANY FOR CONTINUED GROWTH AND SCALE

ACTIVE CUSTOMER BIOREFINING PROJECT PIPELINE¹

PROJECT DEVELOPMENT & PIPELINE STAGE GATES



From TEA to Construction Completion: ~24-36 months

Repeatability, modularization, and templating narrows the timeline, lowers costs, and allows for several opportunities to proceed concurrently

Techno Economic Analysis (TEA)	<ul style="list-style-type: none"> • Customer under NDA • Detailed data provided by customer, informing key inputs for modeling, costing, and LCA analysis for the opportunity
Early-Stage Engineering	<ul style="list-style-type: none"> • Customer advances to paid feasibility study • Provides additional layer of project detail and scoping
Advanced Engineering	<ul style="list-style-type: none"> • Basic engineering package purchased allowing for detailed engineering and FEED work • LanzaTech works closely with EPC through detailed engineering process
Construction	<ul style="list-style-type: none"> • Construction commences, with LanzaTech involved • Customer purchases key proprietary componentry and equipment • LanzaTech provides startup services and operational training during commissioning and startup
Operating	<ul style="list-style-type: none"> • Project completes commissioning and enters full time operations • LanzaTech receives recurring revenue streams associated with licensing royalties, sales of microbes & media, and sales of software services • LanzaTech seeks to secure offtake from licensed plants for CarbonSmart™ supply

¹ Biorefining project pipeline as of April 15, 2023; ² Suncor ERA and Sekisui 1/10th are demonstration-scale plants.

BROOKFIELD PARTNERSHIP DRIVES IMPLEMENTATION OF LANZATECH CO-DEVELOPMENT STRATEGY

Co-Development Strategy Overview

- Co-Development strategy allows LanzaTech to play a more active role as project developer, **bringing its partner's capital to the table** in instances where there may not be a natural licensee
- LanzaTech **receives all of its customary revenue streams** through the Co-Development **and expands total addressable projects**

Brookfield: Flagship Co-Development Partner

- Brookfield partnership **unlocks sophisticated infrastructure capital** to invest in projects and **further validates the LanzaTech technology platform**
- Structured framework agreement enables **capital-light project development solution** and **accelerates global project deployment**

Brookfield

Brookfield Partnership Catalyzes LanzaTech Co-Development Strategy

\$500M

Up to \$500M to invest in Biorefining CCT projects meeting pre-agreed milestones; Additional \$500M investment possible

Drives Revenue

LanzaTech receives its customary one-time and recurring project-related revenue; LanzaTech participates in project economic upside

Broad Scope

Global focus enables broad deployment of Biorefining CCT technology

50% Offtake

LanzaTech eligible to take up to 50% of the offtake to place into CarbonSmart™

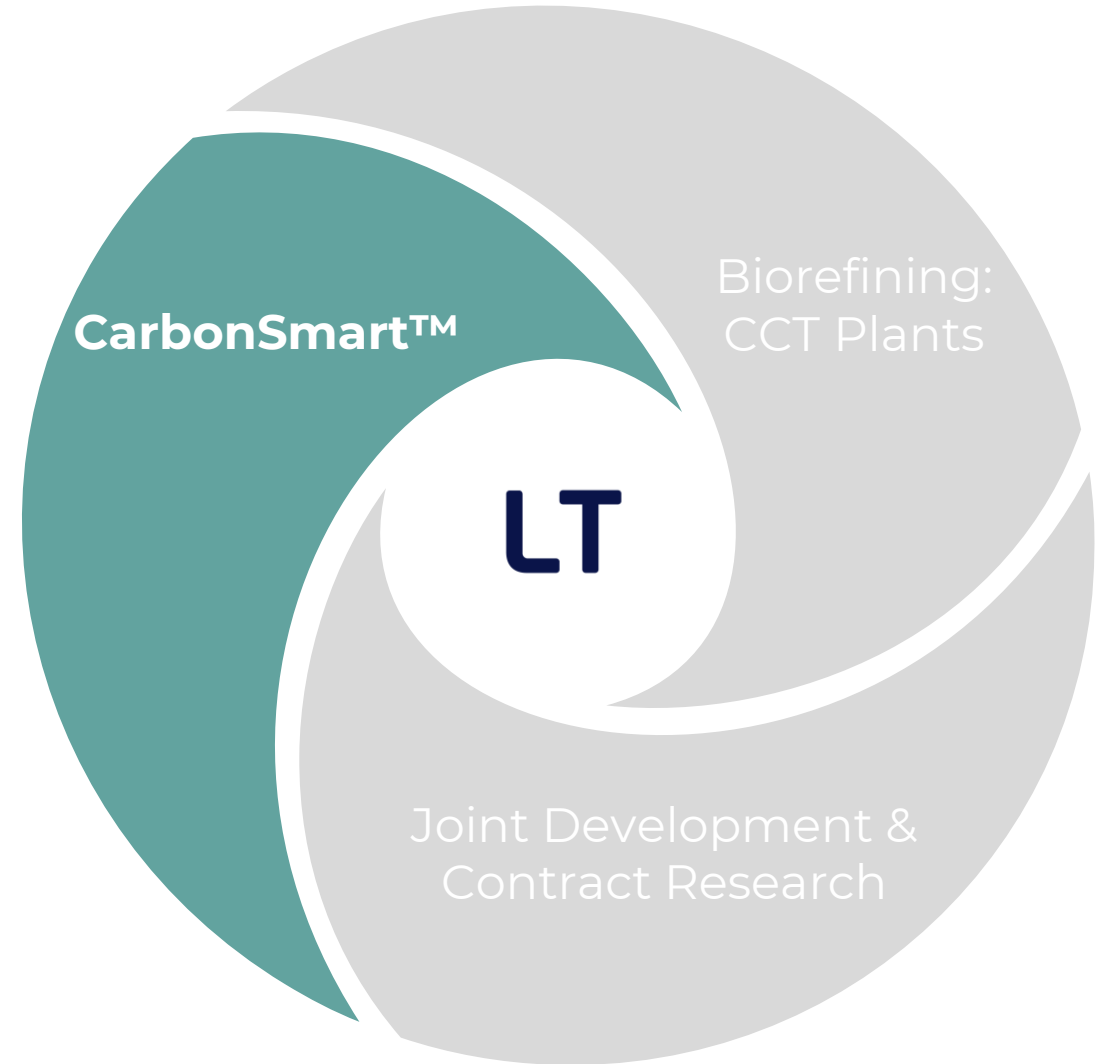
CARBONSMART™: TRANSFORMING CARBON WASTE INTO SUSTAINABLE PRODUCTS

Chemicals

- LanzaTech as offtaker to supply major brands with sustainable chemical building blocks for their supply chains
- Product demand creates demand pull for Biorefining CCT plants and accelerates deployment
- Work with conversion partners to upgrade ethanol from Biorefining CCT plants to be used as polymers, materials, and plastics

Sustainable Aviation Fuel

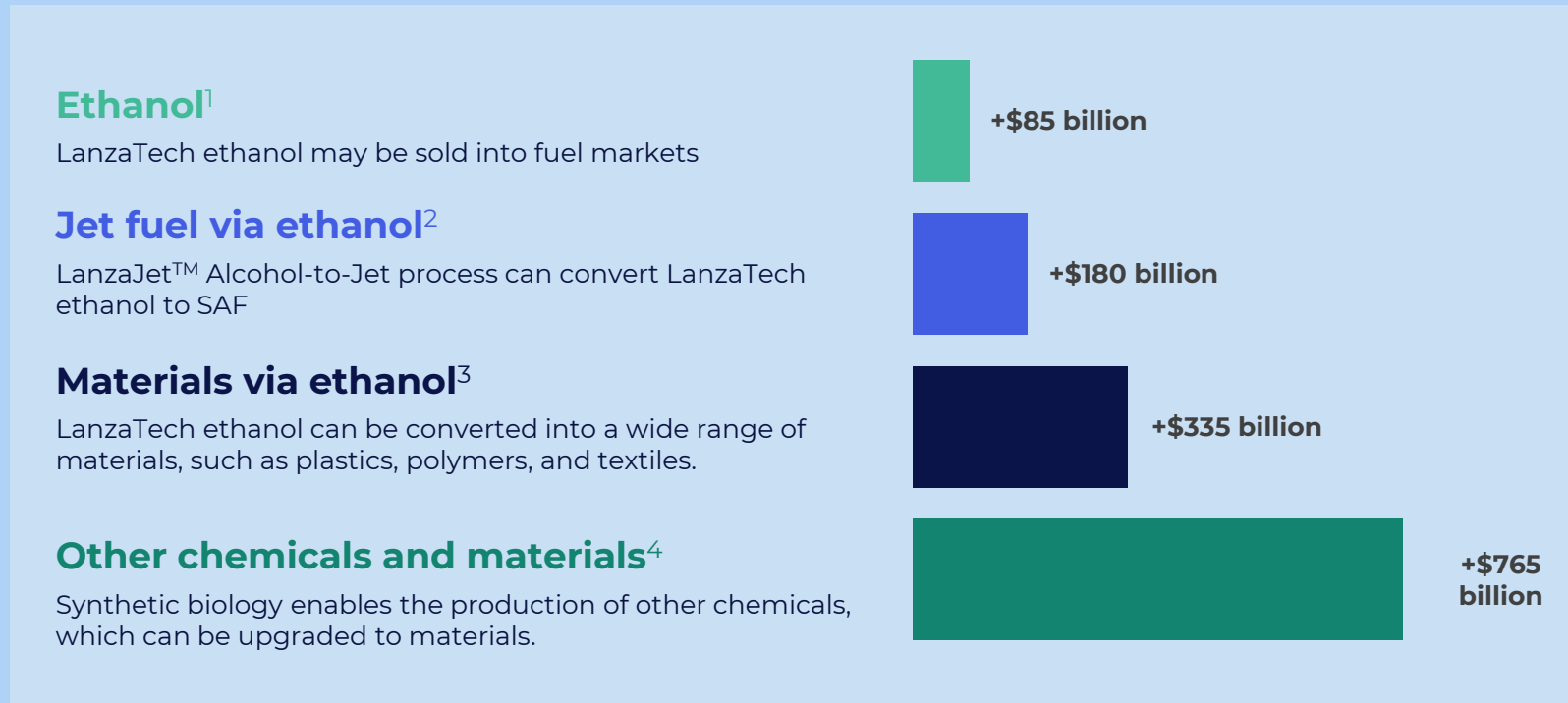
- LanzaTech ethanol can be converted into sustainable aviation fuel (SAF) through the LanzaJet™ Alcohol-to-Jet process
- Further product demand pull for LanzaTech Biorefining CCT plants



TOTAL END MARKETS FOR PRODUCTS ENABLED BY THE LANZATECH PLATFORM

\$1T Addressable Market

Potential for **>1 billion** tons/year of product from waste feedstocks



Fuels

Materials

Polymers

Monomers

Fragrances

Chemicals

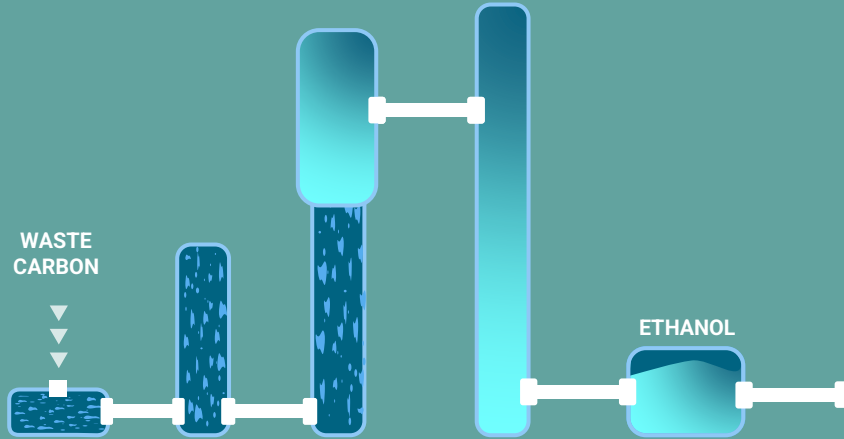
Solvents

¹ Ethanol (\$89.1B, 2019, Grand View Research), ² Jet fuel (\$179.2B, 2018, Allied Market Research), ³ Ethylene (\$222B, 2019, The Business Research Company), Ethylene Oxide (\$45B, 2020, Research and Markets), PET (\$43.8B, 2019, The Business Research Company), MEG (\$26B, 2018, Market Research Future), ⁴ Acetone (\$4.6B, 2019, Grand View Research), Isopropanol (\$2.7B, 2019, Grand View Research), Isoprene (\$2.6B, 2019, Technavio), Polypropylene (\$116B, 2019, Grand View Research), Methyl Methacrylate (MMA) (\$12.6B, 2019, Fortune Business Insights), Specialty chemicals (\$630B, 2019, Grand View Research),

DEMAND FOR SUSTAINABLE PRODUCTS CREATES DEMAND PULL FOR ADDITIONAL LICENSED BIOREFINING CCT PLANTS

PRODUCTS MADE FROM CARBON EMISSIONS

LanzaTech



LanzaTech's **commercial technology** created the chemical building block (ethanol) for this CarbonSmart™ product portfolio

TEXTILES



SHOE SOLES



PACKAGING



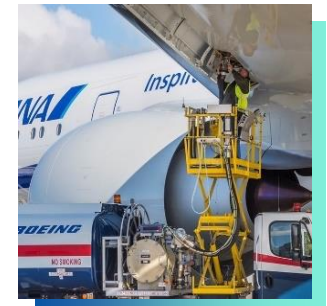
CLEANING PRODUCTS



FRAGRANCES



SAF



DETERGENTS



CONTAINERS



SURFACTANTS



MARKET FOR SAF DRIVES TAILWIND FOR LANZATECH

Alcohol-to-Jet technology developed within LanzaTech and in partnership with the US Department of Energy and the Pacific Northwest National Laboratory (PNNL)

Patented process & ASTM certified

LanzaJet spun out in 2020. ~25% ownership; path to majority through additional IP contribution

LanzaTech + LanzaJet

Significant competitive advantages from joint process

Lowest Cost Process¹

Direct CO₂ Feedstock Use

High Potential Jet Yield (90%)²

Abundant Low-cost Feedstocks

Non-food Based

Multiple Global Plants in Development

SAF from LanzaJet Platform Creates Demand Pull for Waste-Based Ethanol

¹ As compared to Gasification + Fischer-Tropsch and hydro-processed esters and fatty acids (HEFA) ² Source: LanzaTech Management

SUSTAINABLE AVIATION FUELS MARKET OPPORTUNITY

“SAFs are the only viable near-term option to decrease emissions in the aviation sector, as they are compatible with current aircraft engines and fueling infrastructure and can power flights with no distance limits” (McKinsey & Company)¹

The Rapid Growth of SAF (As of 2022)²

450,000 flights

2016: 500 flights
2025: 1 million flights

80+ MGPY

2016: 2M gallons
2025: 1.3B gallons

38 countries with SAF policies

2016: 2 countries
2025: Global agreement?

70% average CO₂ reduction

2016: ~60%
2025: ~80%

\$17B in forward purchase

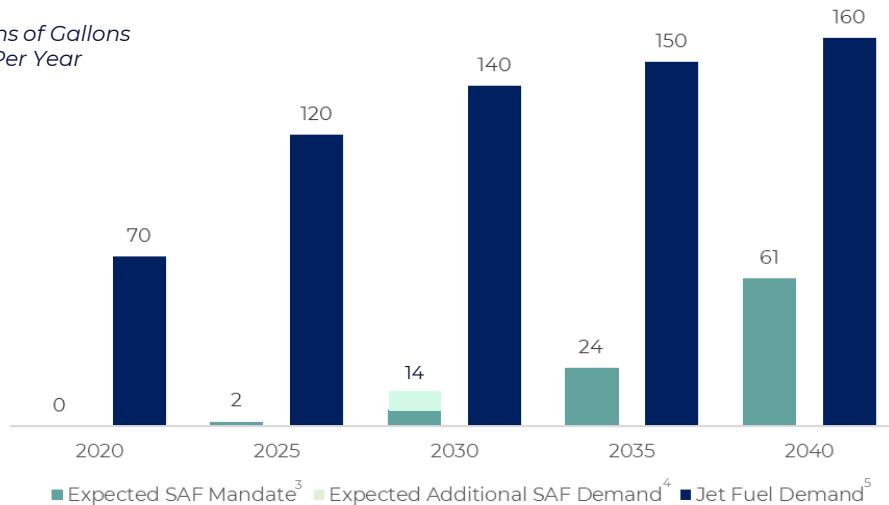
2016: \$2.5 billion
2025: >\$30 billion

7 technical pathways

2016: 4 pathways
2025: 11 pathways

Mandated Global Jet Fuel Demand

Billions of Gallons Per Year



SAF Market Demand Drivers

Coalitions



Notable Companies Represented



Select SAF Corporate Commitments

SAF Target

10% by 2030

30% by 2030

30% by 2035

Net Zero by 2050

Companies Committed

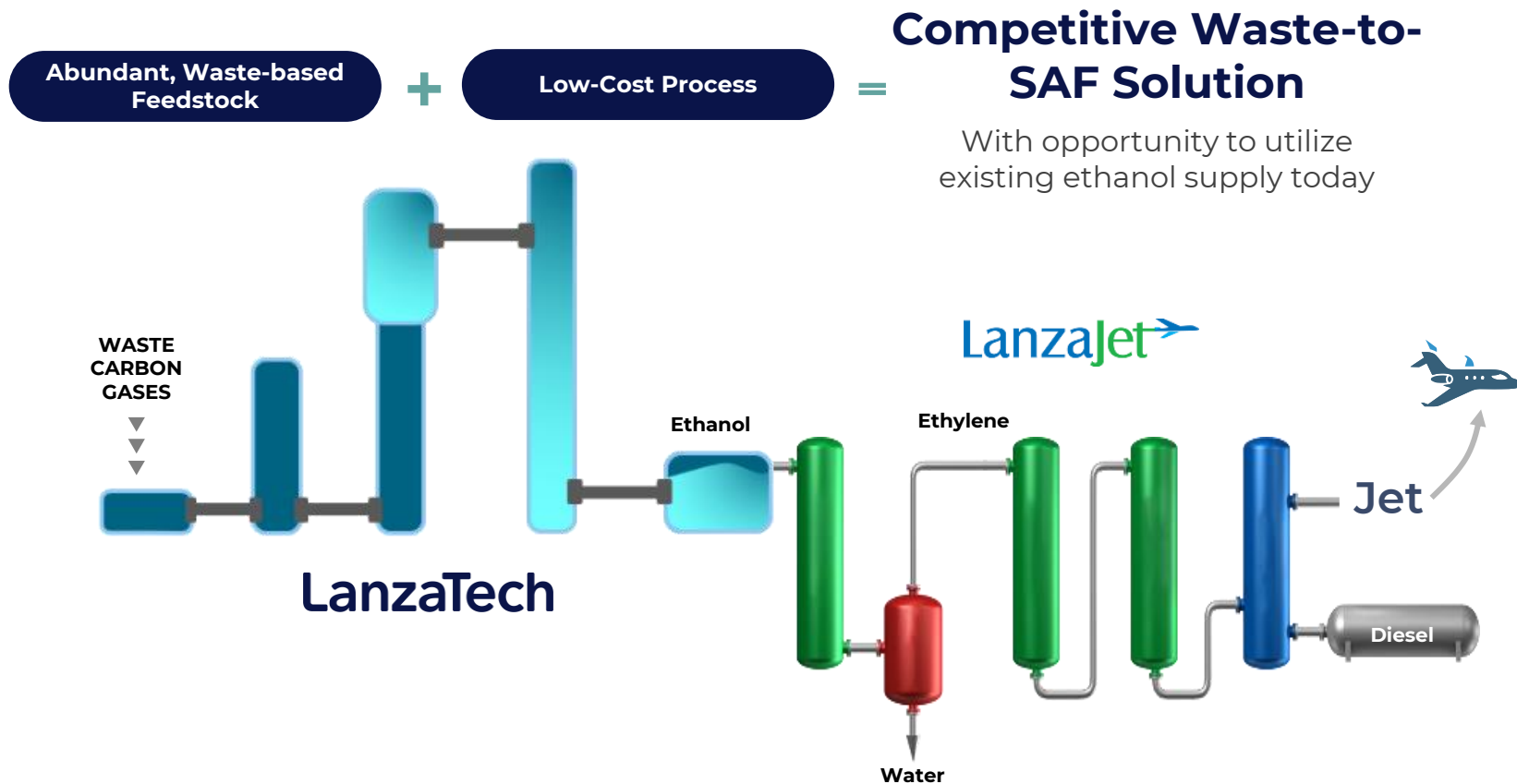


¹ McKinsey & Company, Critical insights on the path to a net-zero aviation sector; ² IATA 2025 Estimates; ³ 2020 and 2025 numbers from the International Air Transport Association. 2030, 2035 and 2040 numbers are assumed as 10%, 20% and 30% of global jet fuel demand, respectively. ⁴ World Economic Forum, Clean Skies for Tomorrow 2030 Ambition Statement ⁵ World Economic Forum, Clean Skies for Tomorrow Insight Report

COMPLETE WASTE-TO-SAF SOLUTION THROUGH INTEGRATION WITH LANZAJET PLATFORM

~100B GPY commercial aviation fuel market drives significant demand for SAF¹

LanzaJet™ Alcohol-to-Jet process creates significant demand pull for waste-based ethanol



Drop-In Ready – ASTM Approved // Patented Process

LanzaJet

EQUITY INVESTORS

SUNCOR **Shell** **MITSUBI & CO.**

BRITISH AIRWAYS **LanzaTech**

OTHER INVESTORS AND STRATEGIC PARTNERS

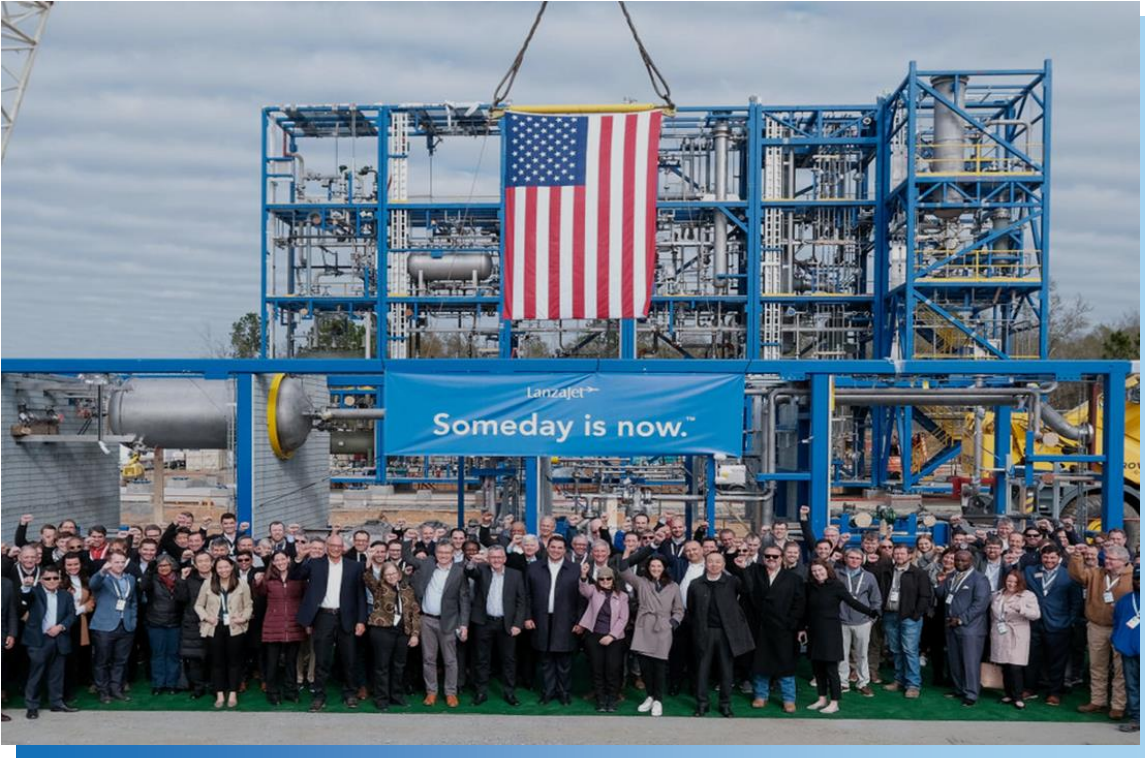
Breakthrough Energy **U.S. DEPARTMENT OF ENERGY**

ANA **Pacific Northwest NATIONAL LABORATORY**

Microsoft

¹ <https://www.energy.gov/eere/bioenergy/articles/sustainable-aviation-fuel-review-technical-pathways-report/>

CONSTRUCTION OF LANZAJET'S 10M GPY SAF FACILITY TO BE COMPLETED IN 2023



DECEMBER 2022



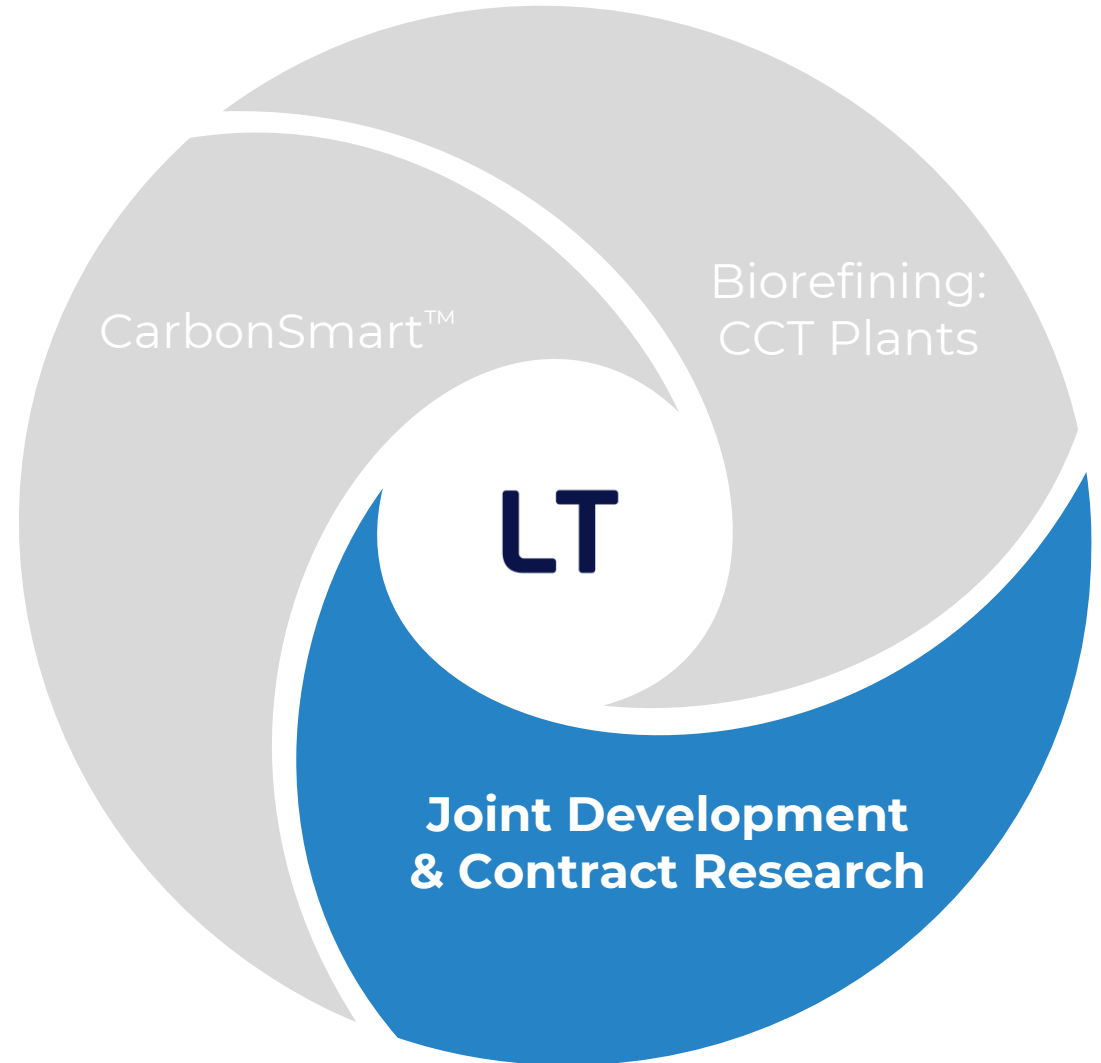
APRIL 2023

Once operational, this facility will account for ~10 percent of global SAF production capacity¹ and ~double the amount of current SAF production in the United States²

¹ <https://www.iata.org/en/iata-repository/pressroom/fact-sheets/fact-sheet---alternative-fuels/>; ² <https://www.lanzajet.com/lanzajet-marks-major-milestone-on-its-freedom-pines-fuels-construction/>

JOINT DEVELOPMENT & CONTRACT RESEARCH

- Prioritization of product roadmap through paid, contracted work with partners to expand chemicals portfolio and optimize processes
- World-class synthetic and computational biology capabilities to develop new microbes, optimize processes, and produce an extensive range of products
- Expands addressable product markets and drives additional demand for Biorefining CCT plants
- Facilitates LanzaTech's continued investment in disruptive synthetic biology platform



CUTTING EDGE CAPABILITIES AND PROCESSES

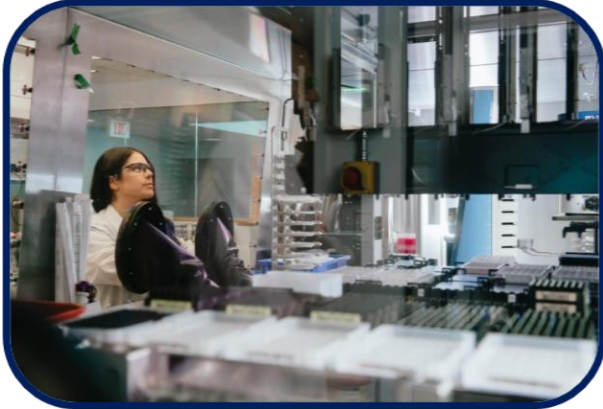
World-Class Synthetic Biology Platform

Benchtop & Pilot Scale Gas-Fed Reactors with Integrated Analytics & Data Collection



Global Leaders in Gas Fermentation

Fully Automated Engineering & Screening of Thousands of Anaerobic Gas Fermentation Strains



Fully-Integrated Predictive Metabolic & Process Models



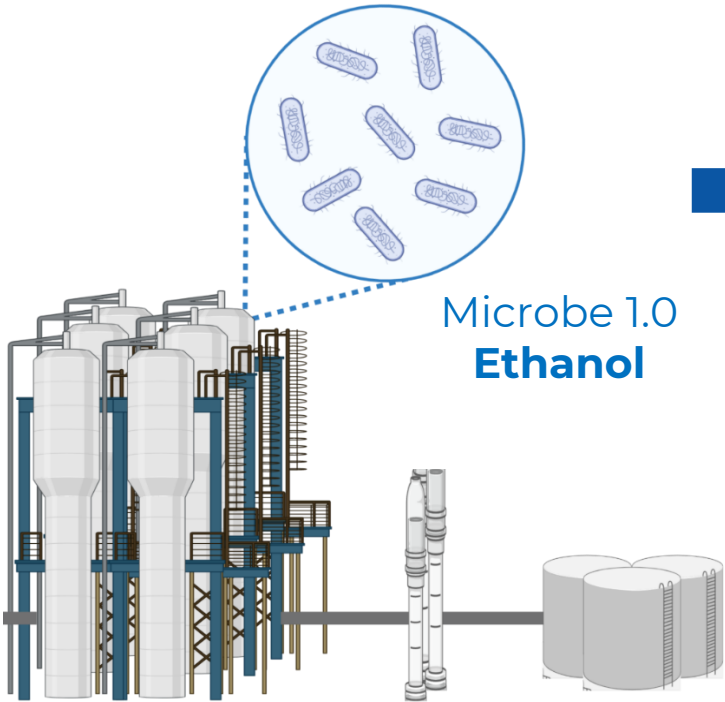
Predictive & Low-Cost, Cell-Free Prototyping of Enzymes & Pathway Designs



WHERE WE'RE HEADED: DIRECT PRODUCTION OF BULK COMMODITY CHEMICALS ON A DISTRIBUTED SCALE

“Hardware”

Existing Commercial Plants



“Software”

New Strains To Expand Product Portfolio & Efficiency



- ✓ **Same reactor**
- ✓ **Same feedstock**
- ✓ **Same process**

New product development and direct production of high value chemicals expands TAM and increases demand for Biorefining CCT licensing

Images generated with Biorender.com.

LANZATECH ENABLES CARBON NEGATIVE PRODUCTS TODAY WITH FORESEEABLE IMPROVEMENT OVER TIME

Renewable Energy

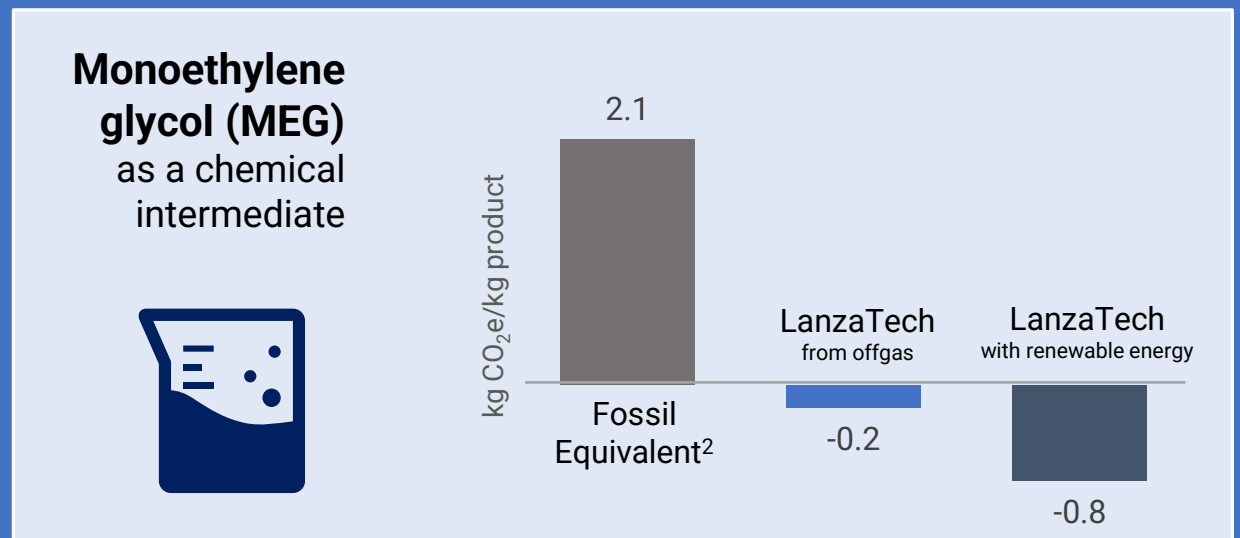
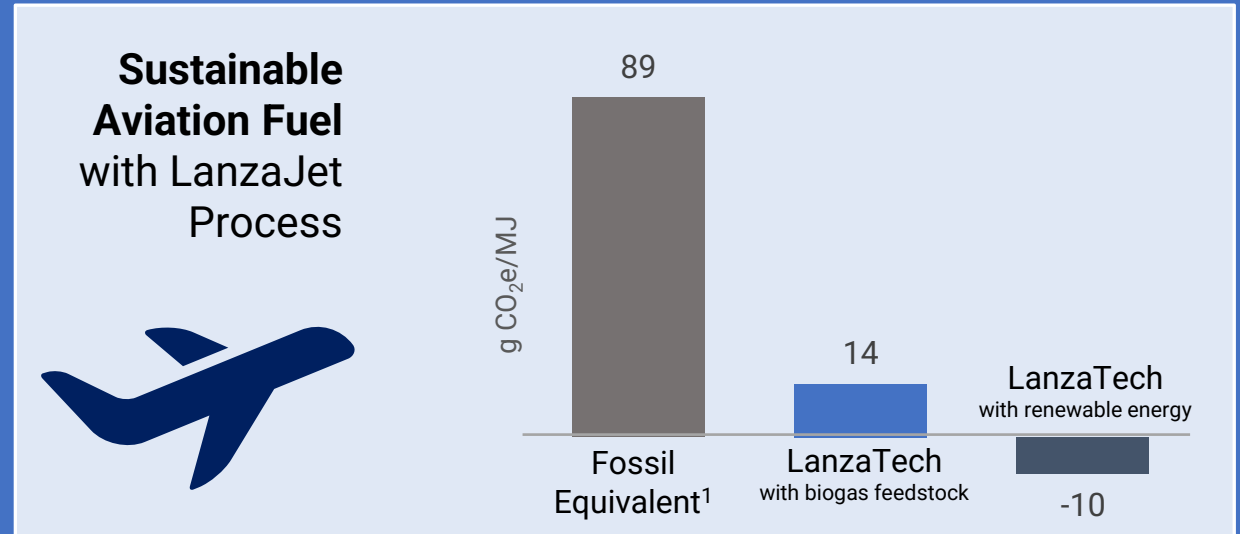
Further reduces carbon intensity of LanzaTech process and products

Carbon Negative Feedstocks

Enable increasingly negative product carbon intensity

Net Zero Economy

Enabled by LanzaTech products



¹ ICAO Sustainable Aviation Fuels Guide, Version 2, December 2018, Page 6; ² The ecoinvent database, version 3



Section III
2023 Execution Priorities

LanzaTech

2023 EXECUTION PRIORITIES

1

SAFETY FIRST

Zero lost time injuries

2

ADJUSTED EBITDA

Reduce 2023 Adjusted EBITDA loss y/y by 10-20%: 2023E Adjusted EBITDA guidance of \$(55M)-\$(65M)
Pathway to Adjusted EBITDA positive by the end of 2024

3

GLOBAL PRODUCTION

Grow total installed nameplate capacity by ~100% to enable >300 KTA of waste-based ethanol
Commercial operations across multiple feedstocks & geographies including China, Europe, and India

4

COMMERCIAL GROWTH

Meet revenue guidance of \$80M-\$120M
Continued pipeline development to support >2x topline growth for 2024

5

PROCESS COMPETITIVENESS

Ongoing Optimization of profit/ton of CO₂ abatement
Demonstrate 1+ non-ethanol microbe at scale



**THE WORLD HAS ENOUGH CARBON
ABOVE GROUND TO MAKE
EVERYTHING WE NEED**

PROVEN COMMERCIALIZED TECHNOLOGY TO VALORIZE WASTE & PIONEER A NEW CIRCULAR CARBON ECONOMY

Complementary Business Model Accelerates Global Deployment of LanzaTech Platform

- 1 BIOREFINING: CCT PLANTS
- 2 CARBONSMART™ MARKETING
- 3 JOINT DEVELOPMENT & CONTRACT RESEARCH

Robust Pipeline for Rapid, Global Growth

3 Commercial Plants In Continuous Operation and Counting

Massive Addressable Market

>54 Million Gallons of Ethanol Produced

LanzaTech

Nasdaq: LNZA

WELCOME TO THE POST POLLUTION FUTURE

LanzaTech

Nasdaq: LNZA

APPENDIX I:
Corporate DNA

SAFETY IS OUR TOP PRIORITY

Global commitment to zero lost time injuries

Ongoing systematic risk and hazard assessments at all global facilities

Strategic focus on executive-led safety initiatives, including risk and employee engagement

2022 SAFETY STATS



OUR PEOPLE ARE OUR COMPETITIVE ADVANTAGE



~400*

Global Employees in
11 Countries

>90%

2023 YTD Employee
Retention



55%

Women on
Executive Team

>40%

Women on the
Board of Directors



ESG IS OUR BUSINESS

1. We've set baselines using established ESG frameworks and guides, including:
 - GRI - framework
 - SASB - framework
 - TCFD – framework
 - Nasdaq ESG reporting guide
2. Conducted in-depth market and competitor analyses
3. Implemented processes to track annual metrics, including:
 - Scope I and II for U.S. Operations
 - Water recycling and usage
 - Global diversity figures
 - Environmental impact of our day-to-day operations
 - Sustainability audits for commercially operating facilities
4. Integrated metrics into executive-level performance



LanzaTech has been an RSB stakeholder community member for many years and has supported the certification of numerous licensee plants. LanzaTech has also achieved trader certification to ensure compliance across value chains containing carbon emissions recycled through the LanzaTech process.

LanzaTech

Nasdaq: LNZA

APPENDIX II: Summary Financial Results

SUMMARY FINANCIAL RESULTS

Summary Financial Results	Year Ended December 31,			% Change	
	2022	2021	2020	2022 vs. 2021	2021 vs. 2020
<i>In thousands, except for percentages</i>					
Revenue	\$37,343	\$25,461	\$18,353	47%	39%
Net Loss	\$(76,356)	\$(46,689)	\$(37,713)		
Adjusted EBITDA ¹	\$(69,220)	\$(44,792)	\$(34,263)		
Ending Total Cash ²	\$83,710	\$128,732	\$60,909		

Reconciliation of Net Loss to Adjusted EBITDA	Year Ended December 31,		
	2022	2021	2020
<i>In thousands</i>			
Net Loss	\$(76,356)	\$(46,689)	\$(37,713)
Depreciation	\$4,660	\$3,806	\$2,979
Interest (income) expense	\$(8)	\$7	\$351
Gain on extinguishment of debt	-	\$(3,065)	-
Stock-based compensation expense and change in fair value of warrant liability ³	\$4,476	\$3,094	\$2,287
Gain from equity method investees, net	\$(1,992)	\$(1,945)	\$(2,167)
Adjusted EBITDA	\$(69,220)	\$(44,792)	\$(34,263)

¹ Adjusted EBITDA is calculated as net loss, excluding the impact of depreciation, interest income (expense), net, gain on extinguishment of debt, stock-based compensation and change in fair value of warrant liability, and loss/(gain) from equity method investees, net. Adjusted EBITDA is a supplemental measure that is not a substitute for, or superior to, measures of financial performance prepared in accordance with US GAAP. Adjusted EBITDA does not represent, and should not be considered, an alternative to net income (loss), as determined in accordance with US GAAP; ² Cash and cash equivalents comprise cash on hand, restricted cash, demand deposits at banks, and other short-term, highly liquid investments with original maturity of three months or less that are readily convertible to known amounts of cash and which are subject to an insignificant risk of changes in value; ³ Stock-based compensation expense represents expense related to equity compensation plans